

JULY 23, 1979

THE DIRECTOR OF THE DIVISION OF STATE LANDS TOOK FORMAL ACTION ON JULY 23, 1979 AT 10:00 A.M. IN THE STATE LAND OFFICE, ROOM 411, EMPIRE BUILDING, 231 EAST 400 SOUTH, SALT LAKE CITY, UTAH 84111, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

TOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Lear Petroleum Corporation, 950 One Energy Square, 4925 Greenville Ave., Dallas, TX 75206 by Ashland Exploration, Inc. No override, but subject to previously reserved override as indicated. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Ashland Exploration, Inc.

ML 27369....T21S, R19E, Sec 36: A11,	640.00 acres,	Grand
5% of 8/8th previously reserved override.		
ML 27728....T31S, R24E, Sec 36: A11		
T31S, R25E, Sec 32: A11	1280.00 acres,	San Juan
5% previously reserved override		
ML 28169....T22S, R20E, Sec 2: A11	650.04 acres,	Grand
5% previously reserved override		
ML 28286....T25S, R18E, Sec 32: SE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$,	240.00 acres,	Grand
5% previously reserved override		
ML 28737....T23S, R20E, Sec 33: N $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,		
S $\frac{1}{2}$ SW $\frac{1}{4}$: Sec 31: Lots 5,7,10,11,12,15;		
T24S, R20E, Sec 23: NW $\frac{1}{4}$ NW $\frac{1}{4}$: Sec 5: W $\frac{1}{2}$ SE $\frac{1}{4}$;		
Sec 14: SE $\frac{1}{4}$ SE $\frac{1}{4}$; Sec 23: NW $\frac{1}{4}$ NW $\frac{1}{4}$	656.96 acres,	Grand
5% previously reserved override		
ML 28741....T23S, R22E, Sec 16: A11	640.00 acres,	Grand
4% of 8/8th previously reserved override		
ML 29614....T29S, R22E, Sec 16: A11	640.00 acres,	San Juan
4% previously reserved override		
ML 29618....T30S, R21E, Sec 36: N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$	440.00 acres,	San Juan
4% previously reserved override		
ML 29619....T30S, R22E, Sec 36: A11	640.00 acres,	San Juan
4% previously reserved override		
ML 29620....T30S, R23E, Sec 32: A11	640.00 acres,	San Juan
5% previously reserved override		
ML 29621....T30S, R23E, Sec 36: E $\frac{1}{2}$ E $\frac{1}{2}$	160.00 acres,	San Juan
5% previously reserved override		
ML 29704....T30S, R25E, Sec 2: A11	1356.96 acres,	San Juan
4% previously reserved override		
ML 29853....T30S, R24E, Sec 36: A11; Sec 35: E $\frac{1}{2}$ NW $\frac{1}{4}$	720.00 acres,	San Juan
4% previously reserved override		
ML 29855....T30S, R25E, Sec 32: A11	640.00 acres,	San Juan
4% previously reserved override		
ML 30656....T24S, R20E, Sec 35: SW $\frac{1}{4}$, N $\frac{1}{2}$	480.00 acres,	Grand
5% previously reserved override		
ML 30962....T24S, R14E, Sec 1: NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$; Sec 2: A11	720.00 acres	Emery
5% of 8/8ths previously reserved override.		
ML 30963....T24S, R15E, Sec 6: W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$;		
Sec 7: NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 16: A11	800.00 acres	Emery
5% of 8/8ths previously reserved override		
ML 31150....T22S, R16E, Sec 16: Lots 2,3,6,7,11,12, NE $\frac{1}{4}$ NW $\frac{1}{4}$		
E $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 21: Lot 7; Sec 27: Lot 11;		Emery &
Sec 34: Lots 2,3,4, NW $\frac{1}{4}$ NE $\frac{1}{4}$,	571.40 acres	Grand
5% of 8/8ths previously reserved override		
ML 32685....T27S, R22E, Sec 12: NE $\frac{1}{4}$ NW $\frac{1}{4}$,	40.00 acres	San Juan
4% previously reserved override		
ML 33912....T22S, R20E, Sec 36: A11	640.00 acres	Grand
1% previously reserved override		

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TOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Lear Petroleum Corporation, 950 - One Energy Square, 4925 Greenville Ave., Dallas, TX 75206 by Ashland Exploration, Inc. No override, but subject to previously reserved override as indicated. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Ashland Exploration Inc.

ML 33917....T23S, R19E, Sec 36: A11	640.00 acres	Grand
1% previously reserved override		
ML 33927....T29S, R21E, Sec 16: E $\frac{1}{2}$	320.00 acres	San Juan
1% previously reserved override		
ML 34159....T25S, R16E, Sec 2: A11	658.44 acres	Emery
1% of 8/8ths previously reserved override		
ML 34160....T29S, R25E, Sec 16: A11	640.00 acres	San Juan
1% previously reserved override		
ML 34167....T22S, R19E, Sec 3: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$	537.33 acres	Grand
1% previously reserved override		
ML 34238....T23S, R20E, Sec 31: Lot 6;		
Sec 33: SW $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$	132.25 acres	Grand
2.5% of 8/8ths previously reserved override		
ML 34273....T24S, R16E, Sec 32: N $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$	400.00 acres	Emery
4% previously reserved override.		
ML 35475....T21S, R19E, Sec 33: SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	280.00 acres	Grand
5% previously reserved override		
ML 35477....T21S, R19E, Sec 35: NW $\frac{1}{4}$	160.00 acres	Grand
5% previously reserved override		
ML 35478....T22S, R19E, Sec 4: Lots 1-4	217.52 acres	Grand
5% previously reserved override		
ML 35480....T22S, R19E, Sec 10: SW $\frac{1}{4}$, E $\frac{1}{2}$; Sec 11: A11	1120.00 acres	Grand
5% previously reserved override		
ML 35481....T22S, R19E, Secs 14, 15: A11	1280.00 acres	Grand
5% previously reserved override		
ML 35482....T23S, R17E, Sec 2: A11	625.11 acres	Grand
No override.		
ML 35598....T23S, R26E, Sec 16, W $\frac{1}{2}$, Lots 1-4	369.92 acres	Grand
No override		
ML 35599....T21S, R24E, Sec 28: N $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$		
Sec 29: N $\frac{1}{2}$ S $\frac{1}{2}$, E $\frac{1}{2}$ NE $\frac{1}{4}$	400.00 acres	Grand
No override		
ML 35804....T24S, R24E, Sec 16: S $\frac{1}{2}$ S $\frac{1}{2}$	160.00 acres	Grand
3% previously reserved override		
ML 35867....T24S, R24E, Sec 16: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$	480.00 acres	Grand
No override		
ML 35871....T21S, R19E, Sec 16: A11	640.00 acres	Grand
No override		
ML 36182....T22S, R25E, Sec 32: S $\frac{1}{2}$	320.00 acres	Grand
ML 36184....T24S, R24E, Sec 2: Lots 2, 3, 4		
SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$	255.87 acres	Grand
No override		
ML 36214....T21S, R24E, Sec 32: E $\frac{1}{2}$ E $\frac{1}{2}$, Sec 33: A11	800.00 acres	Grand
No override		
ML 36215....T21S, R24E, Sec 36: A11	640.00 acres	Grand
No override		
ML 36216....T22S, R24E, Sec 2: Lot 1, S $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$	415.01 acres	Grand
No override		
ML 36217....Bed of the Colorado River		
T22S, R24E, Secs 2, 3, 10, 11, 14, 16	389.24 acres	Grand
No override		

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TOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon lease listed below to Placid Oil Company, 1600 First National Bank Bldg., Dallas, TX 75202 by Dorothy Jones, who reserves 2% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

ML 33724....T4S, R5E, Sec 8: $W\frac{1}{2}W\frac{1}{2}NE\frac{1}{4}$,
Sec 7: Part of Lot 4, Sec 18: Lot 1 111.55 acres Wasatch

INTEREST ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of 50% interest in the Oil, Gas and Hydrocarbon leases listed below to Lear Petroleum Corporation, 950 One Energy Square, 4925 Greenville Ave., Dallas, TX 75206 by Asland Exploration Inc. No override, but subject to previously reserved override as indicated. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Ashland Exploration, Inc...50%; Impel Corporation...50%

ML 32122....T14N, R6E, Sec 16: Lots 1,2,3,4, $E\frac{1}{2}$ 467.06 acres Rich
 $\frac{1}{2}$ of 1% previously reserved override
ML 32131....T15N, R7E, Secs 31,35: All;
Sec 34: Lots 1,2,3, $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$ 1233.12 acres Rich
1% previously reserved override.
ML 32132....T15N, R6E, Sec 34: Lots 1,2,3, $S\frac{1}{2}$
Secs 35,36: All 1,414.82 acres Rich
1% previously reserved override.
ML 32133....T15N, R8E, Sec 31: Lots 1,2,4, $W\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$
Sec 32: All, Sec 33: Lots 1,2 674.04 acres Rich
1% previously reserved override.

Upon recommendation of Mr. Prince, the Director approved the assignment of 21 2/3% interest in the Oil, Gas and Hydrocarbon leases listed below to Forest Oil Corporation, 821 - 17th Street, Denver, CO 80202 by Natural Resources Corp. No override.

LEASE OWNERSHIP: Natural Resources Corp. - 86 2/3%
Champlin Petroleum Co. - 13 1/3%

ML 25952...T22S, R1W, Sec 2: Lots 1,2,3,4, $SW\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}SW\frac{1}{4}$, $E\frac{1}{2}SE\frac{1}{4}$;
Sec 10: $SW\frac{1}{4}NE\frac{1}{4}$; Sec 16: $SE\frac{1}{4}NE\frac{1}{4}$, $SE\frac{1}{4}$; Sec 32: $W\frac{1}{2}NW\frac{1}{4}$,
 $W\frac{1}{2}E\frac{1}{2}NW\frac{1}{4}$ Part of Sec 9, 844.89 acres Sevier
ML 26064...T22S, R1W, Sec 32: $SW\frac{1}{4}$, 160.00 acres Sevier
ML 26959...T23S, R2W, Sec 4: Lots 2,3,4, $S\frac{1}{2}NW\frac{1}{4}$, $N\frac{1}{2}SW\frac{1}{4}$, $SW\frac{1}{4}SW\frac{1}{4}$; Sec 8: $N\frac{1}{2}NE\frac{1}{4}$
 $SW\frac{1}{4}NE\frac{1}{4}$; Sec 17: $NE\frac{1}{4}NE\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}NE\frac{1}{4}$; Sec 9: Part
519.85 acres Sevier
ML 26962...T22S, R1W, Sec 7: $W\frac{1}{2}NW\frac{1}{4}$, $SW\frac{1}{4}SW\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$, Sec 18: $W\frac{1}{2}NW\frac{1}{4}$,
T23S, R2W, Sec 4: $NW\frac{1}{4}SE\frac{1}{4}$ 280.26 acres Sevier
ML 27615...T23S, R2W, Sec 7: $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$; Sec 8: $NW\frac{1}{4}$; Sec 18: Lots 1,2, $S\frac{1}{2}NE\frac{1}{4}$
559.86 acres Sevier

OVERRIDING ROYALTY ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of 1/3 of 1% overriding royalty to Thomas G. Dorrough Trust, P.O. Box 1196, Englewood, CO 80150 by Thomas G. Dorrough. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Gulf Oil Corporation
Thomas G. Dorrough - 1/3 of 1% overriding royalty.

ML 3084....ML 3085....ML 3086....ML 3087.

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OVERRIDING ROYALTY ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASE CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of 1/8 of 1% overriding royalty to Rudolf P. Chvatal, 2427 S.W. Vermont, Portland, Oregon 97219 by Dell K. Hatch. The State assumes no responsibility in collecting overriding royalty.

LEASE OWNERSHIP: Impel Corp., et al
Dell K. Hatch 3/8 of 1% overriding royalty

ML 32144...ML 32145...ML 32146...ML 32147...ML 32148...ML 32149...ML 32150
ML 32151...ML 32152...ML 32153...ML 32154...ML 32155...ML 32163...ML 32164
ML 32165...ML 32166...ML 32167...ML 32168...ML 32169...ML 32170...ML 32171
ML 32172...ML 32173...ML 32174...ML 32175...ML 32176...ML 32177...ML 32178
ML 32179...

TOTAL ASSIGNMENTS - COAL LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of the Coal leases listed below to Adrian Gerritsen, 1500 Richards St., Salt Lake City, Utah 84115 by Chester Oliver. No override.

LEASE OWNERSHIP: Chester Oliver

ML 34662....T15½S, R26E, Sec 32: A11	436.80 acres	Salt Lake
ML 34663....T19S, R16E, Sec 2: 1-8, S½N½	614.12 acres	Salt Lake
ML 34666....T19S, R15E, Sec 36: A11	640.00 acres	Salt Lake
ML 34667....T20S, R15E, Sec 2: A11	655.32 acres	Salt Lake

Upon recommendation of Mr. Prince, the Director approved the assignment of the Coal lease listed below to Acme Ltd., P.O. Box 37, Mayfield, UT. 84643 by L. R. Hansen. No override.

LEASE OWNERSHIP: Acme Ltd.

ML 28333....T22S, R3E, Sec 16: Lots 3,4,W½SW¼	161.55 acres	Sevier
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OVERRIDING ROYALTY ASSIGNMENTS - METALLIFEROUS MINERALS LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of 1½% overriding royalty in the Metalliferous Minerals leases listed below to Marvin Wolf, P.O. Box 1715, Denver, Co 80201 by Raymond Chorney. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Exxon Corporation
Raymond Chorney - 3% overriding royalty.

ML 32853-A...T34S, R9E, Sec 2: A11	540.08 acres	Garfield
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APPROVAL OF THE MILLS VALLEY UNIT

Placid Oil Company, operator of the Mills Valley Unit, has furnished this office with evidence that this unit agreement was approved by the United States Geological Survey on July 9, 1979.

The records of the following leases should be noted to show this approval.

ML 27602	Williams Exploration Company - 90 percent
	Hematite Petroleum (USA), Inc. - 10 percent
ML 27603	Placid Oil Company
ML 27605	Williams Exploration Company - 90 percent
	Hematite Petroleum (USA), Inc. - 10 percent

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REQUEST FOR APPROVAL OF THE WEST HILLS UNIT

Placid Oil Company, operator of the proposed West Hills Unit, has submitted this unit agreement for approval by the State of Utah.

The West Hills unit is located in Juab County about 3 to 8 miles northwest of the town of Levan. The unit area contains 24,271.74 acres of which 12,967.13 acres or 53.42 percent are Federal lands, 1,018.26 acres or 4.20 percent are State lands, and 10,286.35 acres or 42.38 percent are private lands. This unit agreement provides that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 500 feet of the Navajo formation, but not to exceed a depth of 9,000 feet. This agreement is on the standard unit form and contains all of the necessary State lands provisions. I recommend that it be approved.

The following are the State of Utah leases in the West Hills Unit:

ML 27599	Williams Exploration - 90 percent and Hematite Petroleum (USA), Inc. - 10 percent
ML 27651	Williams Exploration - 90 percent and Hematite Petroleum (USA), Inc. - 10 percent
ML 27653	Williams Exploration - 90 percent and Hematite Petroleum (USA), Inc. - 10 percent
ML 28146	Utah Oil Company
ML 34477	Cities Service Company
ML 36234	Placid Oil Company

All of these lessees, except Utah Oil Company, have committed their interests to this unit. Utah Oil Company has not yet indicated whether or not they will join this unit.

REQUEST FOR APPROVAL OF THE WOLF UNIT

Coseka Resources (USA), Inc., operator of the proposed Wolf Unit, has submitted this unit for approval by the State of Utah.

The Wolf Unit is located in southeastern Uintah County about 45 to 50 miles south of Ouray, Utah. This unit area contains 24,888.54 acres of which 20,944.06 acres or 84.15 percent are Federal lands, 3,824.48 acres or 15.37 percent are State lands, and 120.00 acres or .48 percent are private lands. This unit agreement provides that the unit operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 300 feet of the Dakota formation, but not to exceed a depth of 10,000 feet. This unit is on the standard unit agreement form, and it contains the necessary State land provisions. I recommend that it be approved.

The following are the State of Utah leases included in the Wolf Unit.

ML 20896	Kerr-McGee Corporation
ML 20955	Pacific Transmission Supply Co. - 37.5 percent and Exxon Corporation - 62.5 percent
ML 20956	Pacific Transmission Supply Co. - 37.5 percent and Exxon Corporation - 62.5 percent
ML 20957	Pacific Transmission Supply Co. - 37.5 percent and Exxon Corporation - 62.5 percent
ML 20963	Pacific Transmission Supply Co. - 37.5 percent and Exxon Corporation - 62.5 percent
ML 22320	Pacific Transmission Supply Co. - 37.5 percent and Exxon Corporation - 62.5 percent

All of these leases, except ML 20986, Kerr-McGee Corporation, Lessee, have been committed to this unit. Kerr-McGee Corporation has declined to join this unit.

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RELINQUISHMENT OF GEOTHERMAL STEAM LEASES

Chevron USA, Inc., lessee under the geothermal steam leases listed below, has filed relinquishments of these leases; therefore, upon recommendation of Mr. Prince, the Director approved these relinquishments and listing these lands for lease by simultaneous bid.

ML 29642	T25S, R9W, SLM. Section 2: A11	641.22 acres	Millard
ML 32117	T24S, R8W, SLM. Section 2: A11 Section 16: A11	1315.56 acres	Millard
ML 32118	T24S, R9W, SLM. Section 2: A11 Section 16: A11	1286.64 acres	Millard
ML 32119	T23S, R9W, SLM. Section 12: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 14: NE $\frac{1}{4}$ Section 16: A11	840.00 acres	Millard

RIGHT OF WAY - APPROVED
RIGHT OF ENTRY

R/W No. 1780 Pacific West Exploration Co., P.O. Box 518, Panguitch, Utah 84759, has requested permission to conduct vibroseis survey across State land in Garfield County

T31S, R2W, Secs 32 & 36
T32S, R2W, Secs 31, 32, 33, 34, 35, 36
T33S, R2W, Secs 1, 2, 3, 6
T33S, R3W, Sec 1

Pacific West will be crossing 8.5 miles @ \$50.00 per mile, \$425.00, plus a \$20.00 application fee, for a total of \$445.00. This survey is to be completed by October 31, 1979. School fund. Upon recommendation of Mr. Higgins, the Director approved this Right of Entry.

GRAZING FEE INCREASE TO AMORTIZE IMPROVEMENTS

MMW

GL 16137 LA 18568 Red Creek Association, c/o Owen Van Taseell, Tabiona, Utah
GL 21326 84072, Treasurer. A total of \$2,089.58 was used to repair the livestock corral on Red Creek and to complete the livestock in Tabby Swale, and for some materials to repair the fence. Based on a 70% amortization rate, a total of \$1,462.71 is to be amortized over a ten year period for a total of approximately \$146.27 per year.

Grazing leases 16137 and 21326 are to be increased .564¢ per acre for the next ten years to amortize the total of \$1,464.10. This increase amounts to an annual amount of \$141.00 on GL 16137; and an annual amount of \$5.41 on GL 21326, for an annual total of \$146.41.

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GRAZING FEE INCREASE TO AMORTIZE IMPROVEMENTS CONTINUE

MMW

GL 17189 Brent and Linden Hatch, P.O. Box 71, Koosharem, Utah 84744.
A total of \$3,340.00 was used to purchase six cattle guards to be used on State lands. A total of 36% of this project or \$1,382.40 is included in land in Grazing lease No. 17189 utilized by Brent and Linden Hatch (the remainder is covered in GL 20174 and 21247 held by Stan Sorenson). Based on a 25% amortization rate, a total of \$345.60 is to be amortized over a ten year period for a total of \$34.56 per year in the Brent and Linden Hatch grazing lease.

Grazing lease No. 17189 is to be increased 0.9 cents per acre for the next ten years to amortize the total of \$345.60, for a annual increase of \$34.73 on Grazing lease No. 17189.

Upon recommendation of Mr. Wall, the Director approved these rental changes.

GL 20532 Phil Allen, Antimony, Utah 84712.
GL 21007 A total of \$1,441.60 was used to purchase two cattle guards to be used on State lands leased by Phil Allen. Based on a 25% amortization rate, a total of \$360.40 is to be amortized over a ten (10) year period for a total of \$36.04 per year.

Grazing Leases 20532 and 21007 are to be increased 0.52 cents per acre for the next ten years to amortize the total of \$360.40. This increase amounts to an annual amount of \$29.66 on GL 20532; and an annual amount of \$6.71 on GL 21007, for an annual total increase of \$36.37.

Upon recommendation of Mr. Wall, the Director approved these grazing fee increases.

GL 20257 Melvin K. Dalton, P.O. Box 1206, Monticello, Utah 84535.
GL 20713 A total of \$1,500.00 was used for livestock watering ponds
GL 20803 to be used on State lands leased by Melvin K. Dalton. Based on a 60% amortization rate, a total of \$900.00 to be amortized over a ten (10) year period for a total of \$90.00 per year.

Grazing Leases 20257, 20713, and 20803 increased 1.53¢ per acre for the next ten years would amortize a total of \$902.00. This increase amounts to an annual amount of \$19.48 on GL 20257; an annual amount of \$23.26 on GL 20713; and \$47.46 on GL 20803, for an annual total increase of \$90.20

Upon recommendation of Mr. Wall, the Director approved these grazing fee increases.

GL 20420 Parker Mountain Grazing Association, c/o Willis E. Turner, Secretary, Loa, Utah 84747.
A total of \$894.33 for 1½ inch, black plastic pipe was furnished by the Division of State Lands for water development on Parker Mountain State land block.

Based on 60% amortization rate, a total of \$536.60 should be amortized over a ten year period. An increase of .12¢ per acre for the next ten years would amortize a total of \$546.60, for an annual total increase of \$54.66 on the Parker Mountain Grazing Lease No. 20420.

Upon recommendation of Mr. Wall, the Director approved this grazing fee increase.

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GRAZING FEE INCREASE TO AMORTIZE IMPROVEMENTS CONTINUED

MMW

GL 20426 Woods and Eyres, c/o Thurman F. Eyres, Minersville, Utah 84752
GL 20781 A total of \$21,000.00 was used for range improvement. This included chaining, burning, plowing, reseeding on State lands. This project was conducted over a three year period.

Based on a 60% amortization rate, a total of \$12,600.00 is to be amortized over a fifteen year period for a total of \$840.88 per year; therefore the Woods and Eyre grazing leases No. 20426 and 20781 fees are to be increased 8.75¢ per acre per year for the next fifteen years to amortize the total of \$12,613.10. This increase amounts to an annual amount of \$700.88 on GL 20426 and \$140.00 on GL 20781, for an annual total increase of \$840.88.

Upon recommendation of Mr. Wall, the Director approved these grazing fee increases.

GL 17035 Cliff Jordon, Star Route, Heber, Utah 84032.
GL 19721 A total of \$5,000.00 was used for range improvement to increase
GL 20085 forage production on State lands.
GL 21109

Based on a 60% amortization rate, a total of \$3,000.00 is to be amortized over a 10 year period for a total of \$300.00 per year in the Cliff Jordan grazing leases No. 17035, 19721, 20085, and 21109; therefore, these leases are to be increased 8.2¢ per acre per year for the next 10 years to amortize a total of \$3,002.50. This increase amounts to an annual amount of \$44.54 on GL 17035; \$122.11 on GL 19721; \$54.88 on GL 20085; and \$78.72 on GL 21109; for an annual total increase of \$300.25.

Upon recommendation of Mr. Wall, the Director approved these grazing fee increases.

GL 20174 Stan Sorenson, 550 East 700 South, St. George, Utah 84770
GL 21247 A total of \$3,840.00 was used to purchase six cattle guards to be used on State lands. A total of 64% of this project or \$2,457.60 is included in lands in GL 20174 and GL 21247 utilized by Stan Sorenson (the remainder is covered in GL 17189 held by Brent Hatch). Based on a 25% amortization rate, a total of \$614.40 is to be amortized over a ten year period for a total of \$61.44 per year in the Stan Sorenson grazing leases.

These grazing leases are to be increased 0.9¢ per acre for 10 years to amortize the total of \$614.40. This increase amounts to an annual amount of \$27.13 for GL 20174; \$34.96 for GL 21247, for an annual total increase of \$62.09.

Upon recommendation of Mr. Wall, the Director approved these grazing fee increases.

GRAZING LEASE ASSIGNMENTS

MMW

GL 15989 Phillip Moon has submitted grazing lease assignments on the
GL 16229 referenced grazing leases to Jay B. Cummings, 120 West 2950 South, Salt Lake City, Utah 84115. Upon recommendation of Mr. Wall, the Director approved these assignments.

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RIGHT OF WAY - APPROVED
RIGHT OF ENTRY*MMW*

R/W No. 1779 Burns & McDonnell, P.O. Box 173, Kansas City, MO 64141 have submitted a request for a permit to pursue a shallow, subsurface investigation on State lands regarding Moonlake Power Project, Project No. 78-084-4-003 to determine the subsurface engineering characteristics in reference to a proposed power plant, on the following described State land in Uintah County.

T8S, R23E, Sec 36: All; T9S, R23E, Sec 2: N½.

The terms of this Right of Entry is to be from July 23, 1979 through November 30, 1979. Upon recommendation of Mr. Wall, the Director approved this Right of Entry.

EXTENSION OF TIME LIMIT ON RIGHT OF WAY
RIGHT OF ENTRY*RBW*

R/W No. 1638 The time limit for completion of this Right of Entry needs to be extended from September 10, 1979. to October 10, 1979

Upon recommendation of Mr. Wilcox, the Director granted this extension of time for this Right of Way.

MINERAL LEASES TO BE CANCELLED*Qm*

The following leases are to be cancelled due to non-payment of 1979 rental. Certified notices were mailed. Upon recommendation of Mr. Miller, the Director approved the termination of these leases and listing the lands for lease by simultaneous bid.

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>TYPE</u>
Crane - Maier & Assoc.	ML 27537	Met.
Gas Producing Enterprises Inc.	ML 28250	OG&H
Gas Producing Enterprises Inc.	ML 28251	OG&H
Gas Producing Enterprises Inc.	ML 28252	OG&H
Gas Producing Enterprises Inc.	ML 28253	OG&H
Gas Producing Enterprises Inc.	ML 28254	OG&H
Gas Producing Enterprises Inc.	ML 28255	OG&H
Gas Producing Enterprises Inc.	ML 28256	OG&H
Gas Producing Enterprises Inc.	ML 28257	OG&H
Gas Producing Enterprises Inc.	ML 28258	OG&H
Chevron U.S.A. Inc.	ML 31920	OG&H
Houston Oil & Minerals Corp.	ML 31945	OG&H
Houston Oil & Minerals Corp.	ML 31970	OG&H
Phillips Uranium Corp.	ML 33102	Met.
Raymond Chorney	ML 33154	Met.
Raymond Chorney	ML 33161	Met.
Chevron USA Inc.	ML 34182	Geo.
Arjay Oil Co.	ML 34243	Met.
Arjay Oil Co.	ML 34283	Met.
James P. Hendrix	ML 34288	Coal
Thaine T. Taylor et al	ML 34292	Met.
Loyd Roger et al	ML 35796	Met.
Robert Wren	ML 35805	OG&H

Qm

INTEREST RATES

CURRENT WEEK

YEAR AGO

Prime rate	11.50	8.75
Federal Funds	10.23	7.49
Discount Rate	10.00	7.00

William K. Dinhart

WILLIAM K. DINHART, DIRECTOR
DIVISION OF STATE LANDS

Verna A. Petersen

VERNA A. PETERSEN, RECORD SUPERVISOR